still organization of FILE NOTATIONS Entered in NID File Checked by Chief Location Map Pinned Approval Letter Card Indexed Disapproval Letter COMPLETION DATA: Date Well Completed Location Inspected OW.... TA.... Bond released GW.... OS.... PA. State or Fee Land LOGS FILED Driller's Log. 9-19-68 Electric Logs (No.) E..... J..... Dual I Lat..... GR-N..... Micro..... BHC Senic GR..... Lat..... Mi-L.... Sonic..... UBLOS..... CCI.og..... Others Campengated Larmation Wansety Lidewall Neutran Paracity Rog

APPROVED BY _

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES SUBMIT IN THEPLICATE (Other instructions on reverse size)

HT IN THE PLICATE*

There in instruction on son reverse sure:

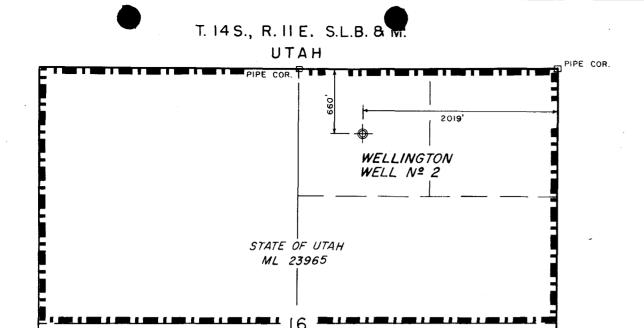
Form approved.

Budget Bureau No. 42-R1425.

DATE _

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The \$5,000 drilling bond will be sent to you from our Salt Lake City office.	Oil & Gas Conse	ervation on Augu	ıst 29, 1968	• 1			
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zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow		1 1 11		General	Manager,	, .	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new production. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow preventer program, if any. 24. General Manager,	SIGNED 5	Coftez	TITL	Gas Supply	Operation	ns _{BATE} Sept	. 3, 196
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TITLE .



STATE OF UTAH ML 25260

ENGINEER'S AFFIDAVIT

STATE OF WYOMING COUNTY OF SWEETWATER (

I, K. A. Loya of Rock Springs Wyoming, hereby ceritify that this map was made from notes taken during an actual survey made under my direction by C. M. Koritnik on August 26,1968; and that it correctly represents the location thereon with section measurements based on the official survey Plat of Township 14 S., R. II E. S. L. B. & M. UTAH.

Engineer (

Utah Registration № 2707

LOCATION DATA

WELL - Wellington № 2

FIELD - Wellington

LOCATION

660' From North Line 2019' From East Line NW NE Sec. 16, T. 14 S., R. 11 E. S. L.B. & M Carbon County, Utah

ELEVATION

5695' ground

From U.S. G.S. B.M.

SURVEYED BY

C. M. Koritnik - August 26,1968

DATE OF REPORT

September 4,1968

REMARKS

Well elevation natural ground Weather - Fair

	REVISIONS		MOUNTAIN F		
NO.	DESCRIPTION	DATE	ВҮ	ROCK SPRINGS, WYOMING	
				WELL LOCATION	
			_	WELLINGTON WELL № 2	
				NW NE SEC. 16, T. 14 S., R. 11 E. S. L. B. & M	
				CARBON COUNTY, UTAH	
	-			DRAWN: 9-4-68 MJL SCALE: " = 1000	
	,			CHECKED: Rum DRWG.	
				APPROVED: KAL NO. M-9385	

OF

September 3, 1968

Utah State Land Board 105 State Captiol Salt Lake City, Utah 84114

Gentlemen:

Subject: Wellington Well No. 2 Carbon County, Utah

I am enclosing herewith a drilling bond of \$5,000 to cover the drilling of the subject well by Mountain Fuel Supply Company. This well will be drilled on State of Utah ML 23965 which is held by Mountain Fuel Supply Company.

Should you have any questions regarding this drilling bond, please advise me.

Very truly yours,

G. A. Peppinger
Chief Landman

GAP:sh Enclosure

cc: State of Utah

Department of Natural Resources

Division of Oil and Gas Conservation

1588 West North Temple

Salt Lake City, Utah 84116

COPY

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

	GEOLOGICAL S	SURVEY		State of Ut	an ML-23965
CHNIDDY N	OTICES AND DI	EDODIS O	N WELLS	6. IF INDIAN, ALLOT	TTEE OR TRIBE NAME
(Do not use this form for p Use "API	OTICES AND RIPORT OF THE PROPERTY OF THE PROPE	eepen or plug bac —" for such pro	k to a different reservoir.		
•		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	7. UNIT AGREEMENT	NAME
OIL GAS OTH	ER Wildcat				
. NAME OF OPERATOR				8. FARM OR LEASE	NAME
Mountain Fuel Suppl	v Company			Wellington	
. ADDRESS OF OPERATOR	<u> </u>			9. WELL NO.	
P. O. Box 1129, Roc	k Springs Wyon	ning 8290	1	2	1. 医乳囊
LOCATION OF WELL (Report locat See also space 17 below.)	ion clearly and in accord	ance with any S		10. FIELD AND POOL	, OR WILDCAT
See also space 17 below.) At surface				Wildcat	
At surrece	Admin Land			11. SEC., T., B., M.,	OR BLK, AND
CCO! THE COLO! THE	ינדת החת			SURVEY OR A	REA
660' FNL, 2019' FEL	, NW NE			16-14S-11E.	, SLB&M
<u></u>				12. COUNTY OR PAR	
4. PERMIT NO.	15. ELEVATIONS (S	now wnetner DF, R	r, GR, etc.)	The second of th	
<u> </u>	GR 5695'			Carbon	Utah
	Appropriate Box To	o Indicate Na	ture of Notice, Report, o	or Other Data	
TEST WATER SHUT-OFF	PULL OR ALTER CASIS	NG	WATER SHUT-OFF	REPAIRIN	G MRTL
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERIN	G CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDON	MENT*
REPAIR WELL	CHANGE PLANS		(Other) Supplemen	ntary history	X
(Other)			(Note: Report res	sults of multiple completi ompletion Report and Log	on on Well
3. I hereby certify that the foregoing Signed D. M.	oft p	TITLE Gas	General Manager, Supply Operations	s _D and Se	pt. 4, 1968
(This space for Federal or State APPROVED BY CONDITIONS OF APPROVAL,		TITLE		DATE	

September 5, 1968

Mountain Fuel Supply Company P. O. Box 1129 Rock Springs, Wyoming 82901

> Re: Well No. Wellington State #2, Sec. 16, T. 14 S., R. 11 E., Carbon County, Utah.

Gentlemen:

This letter is to confirm verbal approval to drill the above mentioned well granted by me on August 29, 1968.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify Mr. Paul W. Burchell, Chief Petroleum Engineer, Home; 277-2890, Office; 328-5771 - Salt Lake City, Utah.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-007-30002 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,
DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sc

cc: Division of State Lands 105 State Capitol Building Salt Lake City, Utah WELL NO. WELLINGTON STATE #2 API NO. 43-007-30002 SEC. 16, T. 14S, R. 11E CARBON COUNTY, UTAH

NOTES FROM COVER ON OLD WELL FILE

BOND ON FILE WITH DIVISION OF STATE LANDS - 9-5-68.

9/6/68 Mhn Fuel Vellington # 2 Bab Mayas " au lilled - 8 & 8 168" dry to T.D. 1606' 01242 & Levron C1575 2 Lunnich Sh > to T. D. 33 3 Ferror chickman (1) } " hab - 100" acraty of Ferra (Blue got - sufoce to ~ 1242) 2) 100' play to in to 19 mpa Pajo 3) (0 of Smaker Alas) Woright # 3 MB

FORM OGCC-8-X FILE IN QUADRUPLICATE

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION 348 EAST SOUTH TEMPLE SUITE 301 SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Numb	oer Wellingto	n #2	
Operator Mount	ain Fuel Supply	Company Address 180 East 1st	South Phone 328-8315
Contractor Carma	k	Address	Phone
Location NW 表NE	_{ Sec. 16 T	14 N R. 11 E Carbon	County, Utah.
Water Sands:		5 W.	
Dept	<u>:h</u>	<u>Volume</u>	Quality
From	To	Flow Rate or Head	Fresh or Salty
1. 55' V	·	8 bbls. per hr.~	Fresh
2			
3		······································	
4			
5			
Formation Tonse		(Continued o	n reverse side if necessary)

formation Tops:

Bluegate Shale - surface

Remarks:

NOTE:

- Upon diminishing supply of forms, please inform the Commission. (a)
- Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
- If a water analaysis has been made of the above reported zone, please forward a copy along with this form.

Form 9-331 (May 1963)

UNITED STATES SUBMIT IN TRIDEPARTMENT OF THE INTERIOR (Other instructions verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

State of Utah ML-23965 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOLOGICAL SURVEY

	SUNDRY NOTICES AND REPORTS ON WELLS	_	* * *
	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		:
1.		7. UNIT AGREEMENT NA	ME
03 W	ELL GAS OTHER Wildcat	- '-	
2. N	AME OF OPERATOR	8. FARM OR LEASE NAM	E
M	ountain Fuel Supply Company	Wellington	
3. A	DDRESS OF OPERATOR	9. WELL NO.	
P	. O. Box 1129, Rock Springs, Wyoming 82901	2	
	OCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OF	WILDCAT
	ee also space 17 below.) t surface	Wildcat	
6	60' FNL, 2019' FEL NW NE	11. SEC., T., B., M., OR B SURVEY OR AREA 16-14S-11E., S	
14. P	ERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	- KB 5705.50' GR 5695'	Carbon	Utah
16.	Check Appropriate Box To Indicate Nature of Notice, Report, o	r Other Data	

		• • •	• • • •	
NOT	ICE O	F INTENTION TO:	SUBSEQUENT F	EPORT OF:
TEST WATER SHUT-OFF		PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*	 SHOOTING OR ACIDIZING	ABANDONMENT* X
REPAIR WELL	L	CHANGE PLANS	(Other)	
(Other)			(Nore: Report results of mu Completion or Recompletion	iltiple completion on Well Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 1606', rig released September 7, 1968, well plugged and abandoned as follows:

Plug No. 1: 1273-1173' - 30 sacks 218-118' - 35 sacks Plug No. 2: 10-01 - 3 sacks Plug No. 3:

The location will be cleaned and a regulation abandonment marker will be installed at a later date.

18. I hereby certify that the foregoing is true and correct STATED BW Coft	TITLE .	Gas	General Manager, Supply Operations	DATE _	Sept.	16,	1968
(This space for Federal or State office use)							
APPROVED BY	TITLE .			DATE _	·		

Form	9-331
(May	1963)

16.

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRI (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

State of Utah ML-23965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

	GEOL	OGICAL	SURVEY		
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

	(Do not use this form for propos	als to drill or to deepen or plug back to a different reservoir. TION FOR PERMIT—" for such proposals.)	· -	·
1.			7. UNIT AGREEMENT NA	ME
	OIL GAS OTHER	Wildcat	-	
2.	NAME OF OPERATOR		8. FARM OR LEASE NAM	Œ
	Mountain Fuel Supply C	ompany	Wellington	
3.	ADDRESS OF OPERATOR		9. WELL NO.	
	P. O. Box 1129, Rock S	prings, Wyoming 82901	2	•
4.		early and in accordance with any State requirements.*	10. FIELD AND POOL, OF	R WILDCAT
	See also space 17 below.) At surface		Wildcat	
	660' FNL, 2019' FEL	NW NE	11. SEC., T., R., M., OR B SURVEY OR AREA	
	•		16-14S-11E.,	SLB&M
14	. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	<u> </u>	KB 5705.50' GB 5695'	Carbon	Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	ICE OF	INTENTION TO:			SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING]	WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE			FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*	X		SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS			(Other) Supplemen			X
(Other)					(Note: Report resul Completion or Recon	lts of multiple apletion Report	completion on Welt and Log form.)	l

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD 1606', well air drilled, rig released September 7, 1968.

Spudded September 3, 1968, landed 156.84' net, 158.09' gross of 8-5/8"OD, 24#, J-55 casing at 168.34' KBM and set with 63 sacks of cement.

Verbal approval was granted by Mr. Paul Burchell of the Oil & Gas Conservation Division on September 6 to plug and abandon the subject well by laying the following plugs:

Plug No. 1: 1273-1173' - 30 sacks Plug No. 2: 218-118' - 35 sacks Plug No. 3: 10-0' - 3 sacks

8. I hereby certify that the foregoing is true and correct SLGNED RW Coff	General Manag TITLE Gas Supply Operat	
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

COMPLETION REPORT

Area: Wellington	I	Date: Sept. 16	, 1968
Well: Wellington Well No. 2			
X New Field Wildcat Development We	11	Shallower Poo	l Test
New Pool Wildcat Extension		Deeper Pool I	'est
Location: 660 feet from North line,	2019 feet	from <u>East</u>	line
$\frac{1}{4}$ NE $\frac{1}{4}$	<u>1</u> or	1 2	
Section 16, Township 14 South	_, Range <u>ll F</u>	last	
County: Carbon	State:	Itah	
Operator: Mountain Fuel Supply Company			
Elevation: 5705.50 feet kelly bushing,	5695	feet g	round
Drilling Commenced: Sept. 3, 1968 Drill	ing Completed:	Sept. 6,	1968
Rig Released: Sept. 7, 1968 Total Depth: 1606	feet, Plug	Back Depth:	feet
Sample Tops: (unadjusted)	Log Top	os:	
	Blue Gate Ferron	Surface	4421)
	Tununk	1263' (+4) 1450' (+4)	255')
Producing Formation:			
Production:			
Status: Dry and Abandoned			
Perforations:			
Stimulation:			
Casing: 8-5/8" landed at 168.34' KBM with 63 sacks			
Logging - Mud:			
Electric: Gamma Ray-Neutron Porosity and depth	Formation Den	sity logs to to	otal
Contractor: Carmack			
Remarks: Air drilled to total depth. At 312' comon deeper connections. At 55' made 8 ba	nection made 5 rrels of water	' flame which d per hour.	lied out
VBG:kjc			

 \times

ė.		Ò		·			
FIELD_	Wellington	STA	TE Utal	COUNTY_	Carbon SEC.	1.6 T. 1	4 S. R. 1
					WI		
					ELEV. 5705		
					COMPLETED		
	0				TOTAL DEPTH_		at the second se
					168.34' KBM wi		
	16				The state of the s	· ·	
		TUBING RECORD					
LL		•					
							and the state of t
I. P.	GAS	Dry and abando	oned.	OTT.			
SANDS			To the same of	——————————————————————————————————————			
Walter Springer, Springer	SURFACE PRES	SSURES	The state of the s				
						11	
REMARKS	Air dri	lied to total	denth At	2701 00000045			
					on made 5' flan	ne which di	ed out on
ocep	er connection	ons. Ac 55 m	ace o parr	els of water p	er hour.		
Service States Service States		20 CM EM 300 gas gas 220 CM CM (AM EM EM EM EM EM)	the state of the s	China differ States about Annua Annua Annua States Annua Annua Annua Annua Annua Annua Annua Annua Annua Annua Annua States States Annua	nick man had but beer beer deer man tree pen man deer deer deer deer	BOOK BOOK BOOK BOOK BOOK BOOK BOOK BOOK	hand more body hand hand being been been delte men for
•						FROM	TO
Siltston	ne, light ta osted, subro	an, some clear ounded.	, quartz,	slightly calca	reous,	180	210
Siltsto	ne, as above	e, becoming sl	ightly dar	ker. ore calcareous		21.0	230
Siltsto	ne, as above	e, becoming su	bangular.		•	230 270	270 300
Siltsto	ne, as above	e, but particl	es becomin	g very fine.		300	390
(partic	ne, lignt të les appear f	n, very fine-	grained (c ng in size	lay size?), qu with increasi	artz, calcareou	ıs 390	660
impossil granula:	ble to see i	individual gra	ins under	30x, but is st	ill definitely		
Siltsto	nė, as above	e, with some w	hite calca	reous grains.		660	690
NOTE:	It is felt t	that the sample	es caught	careous grains are not repres	entative of	690	750
the stra	ata penetrat	ted. Very fin	e particle	s, such as sha indicate that	le, are		
up the 1	nole was not	recovered in	the sampl	es.		77.5	50.0
Siltstone, as above, with slight increase in grain size (interbedded with grey shale).					750	780	
Siltstone, light tan, particles very fine, silt to clay size, quartz, calcareous; probably interbedded with grey shale. Shale, medium grey, silty, calcareous, sandy.					780	900	
Sandsto	ne, light ta	n, very fine-	grained, s	ubrounded, fro	sted,	900 1340	1340 1380
calcared with san	ous, water-w ndstone.	ret; shale, med	dium grey,	probably inte	rbedded	_	
Sandston with sha	ne, as above Ble, as abov	e, becoming fire.	ner graine	d; probably in	terbedded	1380	1400
Siltston	ne, light ta		grained; q	uartz, calcare	ous, sandy,	1.400	1420
Siltstor	ne, as above	e, very sandy;	increasin	g shale, as ab	ove.	1/120	1440
very cal	lcareous; in	nterbedded with	h some gre	ubrounded, from		1440	1460
Sandstor	ne, as above	e; siltstone, a e, as above, in	as above;	shale, as abov	e.	1460	1480
Siltston	ne, sandstor	ie, some shale,	, all as al	bove and inter	bedded.	1480 1540	1540 1560
Shale, m	medium grey,	interbedded v	with sands	tone, as above	•	1560	1580
of sands	stone, as ab	oone. Trainedaed Mitt	L SILTSTON	e, as above and	u trace	1580	1600

UNITED STATES

SUBMIT IN DUPLICA

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

S	ta	te	$\circ f$	Utah	I	ML - 2(3965
e	T 10	ZMDI	A 37	A T T OWNSTAN	ΔD	MIN TO BE	N 4 3 6 20

WELL CO	DMPLETION	OR RECC	OMPLETION	REPORT	AN	D LOG	k 6. IF INDIA	N, ALLO	TTEE OR TRIBE NAM
1a. TYPE OF WE	WF	GAS WELL	DRY X	Other			7. UNIT AG	REEMEN	T NAME
b. TYPE OF CO		un — nrna						-	
WELL [A]	OVER L. EN	EP- PLUG BACK	DIFF. RESVR.	Other			S. FARM OR	LEASE	NAME
2. NAME OF OPER							Wellin	gton	
	uel Supply	Company					9. WELL NO).	
3. ADDRESS OF OP	**	<i>a</i>						2	
			Vyoming 829				10. FIELD A	ND P001	L, OR WILDCAT
4. LOCATION OF W At surface			accordance with a		uirement	ts)*	Wildca	t	
	,660' FNL terval reported be	2019 FI	EL	NW NE		•	11. SEC., T., OR AREA	R., M., (OR BLOCK AND SURVE
At total depth		Same					16-148	-11E.	., SLB&M
		Same	14. PERMIT NO).	DATE	ISSUED	12. COUNTY PARISH	or	13. STATE
			-			-	Carbon		Utah
15. DATE SPUDDED	1		TE COMPL. (Ready		18. ELEV	ATIONS (DF, R	KB, RT, GR, ETC.)*	19. F	LEV. CASINGHEAD
9 - 3-68	9-6-68	}	9-7-68		KB 57	705.50°	GR 5695°		•••
20. to tal depth, m d	& TVD 21. PLU	G, BACK T.D., MD	& TVD 22. IF MUI HOW M	LTIPLE COMP MANY*	L.,	23. INTERVA DRILLED		ors	CABLE TOOLS
24. PRODUCING INTE	ERVAL(S), OF THIS	COMPLETION-TO	OP, BOTTOM, NAME (MD AND TVD)*			25	. WAS DIRECTIONAL SURVEY MADE
Dry and ab	andoned								No
26. TYPE ELECTRIC		RUN						97 W	AS WELL CORED
			all Neutron	Porosit	V				No
28.			SING RECORD (Reg		-				
CASING SIZE	WEIGHT, LB./			DLE SIZE	ys sei in		ING RECORD		AMOUNT DULLED
8-5/8	24	168.	· · · · · · · · · · · · · · · · · · ·	11 63			AMOUNT PULLED		
					_				
					-				
					-				
29.		LINER RECORI)			30.	TUBING REC	ORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (1	MD)	SIZE	DEPTH SET (M	(D)	PACKER SET (MD)
1. PERFORATION RE	CORD (Interval, si	e and number)		32.	ACI	D, SHOT, FR	ACTURE, CEMEN'	T SQUE	EZE, ETC.
				DEPTH IN	TERVAL	(MD)	AMOUNT AND KIN	D OF M	ATERIAL USED
		-	·					,,,,,,	
3.* ATE FIRST PRODUCT				DUCTION					
		CTION METHOD (Flowing, gas lift, pr	umping—size	and typ	pe of pump)		STATUS t-in)	(Producing or
ory & abando								,	
ALM OF IMST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.		GAS-MCF.	WATER—BBL	· G	SAS-OIL RATIO
LOW. TUBING PRESS.	CASING PRESSUR	CALCULATED 24-HOUR RAT	OIL—BBL.	GAS-	-MCF.	WAT	ERBBL.	OIL GRA	AVITY-API (CORR.)
4. DISPOSITION OF G	AS (Sold, used for	fuel, vented, etc.	L	<u> </u>			TEST WITNES	שם תשפ	
	-						LESI WITHES	NEW BX	
. LIST OF ATTACH	MENTS						1		
Formation D	ensity Log	, Sidewall	Neutron Por	rositv	Well	Complet	ion Wall T	itha	logra
3. I hereby certify	that the foregoin	and attached in	nformation is compl	lete and corr	ect as d	letermined from	om all available re	TT OTTO	TORY
72	32171	AP .		Gener	ral Ma	anager,			
SIGNED 🔼	11 - C - C C Copt	<u> X - K' </u>	TITLE GE	as Suppl	_у Оре	erations	DATE	_Se	pt. 18, 1968